

PARTIAL OWNERSHIP REPORT

MCKENZIE COUNTY, NORTH DAKOTA

Ceynar Prospect

Take-Off

Township 152 North, Range 96 West, 5th P.M.
Section 28: SE

Containing 160.00 acres, more or less

Mineral Ownership

#	Owner	Interest	Net Acres	Leasehold Status
1.	William E. Ceynar 1081 139th Ave NW Arnegard, ND 58835 Subject to 10% Outstanding Landowner’s Royalty – See Title Note #2 Note: OGL Executed by Prior Owner as: Carrie Ceynar aka Carrie Mae Ceynar or Carrie M. Ceynar, a widow	3.125000%	5.000000	Amerada Petroleum Corporation (Successors not tracked at this time) OGL Document #151023 Correction of OGL Document #151130 Expires 4-28-1961 (HBP) Term Five (5) years from 4-28-1956 Royalty 1/8th Covers: 152-96 27: S2 28: SE Containing 400.00 acres, more or less SEE ATTACHED WELL STATUS REPORTS
	Total	Partial	Partial	

Title Notes

1.

The above leasehold was initially HBP via the Carrie Ceynar #1 well as stated in Affidavit of Production Doc #161427, and subsequently the Clear Creek Madison Unit made notice of in Unit Agreement, Doc #169188 dated 7-1-1962.
2.

The above mineral interest is subject to a total 10% Outstanding Landowner’s Royalty burden conveyed by predecessor in interest, William L. Ceynar, in Assignments of Royalty Book 12m, Page 517; Book 13m, Pages 286 & 333 and Book 15m, Pages 122 & 125; all dated 3-30-1937 and all conveying a 2% Royalty each.

Surface Ownership

Owner	Interest
Paul Wisness	50%
Beau Wisness & Chase Wisness as Tenants in Common	50%

Taxes

All currently due taxes paid in full

Unsatisfied Mortgages or Deeds of Trust

None of record insofar as above mineral owners

Unsatisfied Judgments and Liens

None of record insofar as above mineral owners

Information as of June 24, 2025. JAL

Last Instrument: Document #555046

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT			Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Clear Creek	Clear Creek	Clear Creek	Clear Creek	Clear Creek
Related Leases	All	All	All	All	All
Well Name	Clear Creek – Madison Unit 09 Carrie Ceynar #1	Wollan 27B-2-2H	Wollan 152-96- 27D-4H	Wollan 152-96- 27D-3H	Wollan 152-96- 27A-5H
State File No.	2365	17518	24530	24531	27874
Operator	Texaco	Petro-Hunt	Petro-Hunt	Petro-Hunt	Petro-Hunt
Location	152-96-27-NESW	152-96-27- NWNW	152-96-27-SESE	152-96-27-SWSE	152-96-27-NENE
Spaced	Unit	152-96-27-W2	152-96-27	152-96-27	152-96-27
Spudded	7-12-1959	11-11-2008	5-2-2013	6-5-2013	7-17-2014
Completed	8-9-1959	3-25-2009	9-9-2013	9-15-2013	11-8-2014
Status	P&A	Active	Active	Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	V	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Madison	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	8-1959	3-2009	9-2013	9-2013	11-2014
Initial Test (IP) (BOPD)	260	493	818	1859	1064
Last Prod Month	4-1987	4-2025	4-2025	4-2025	4-2025
# Days Production	6	29	23	20	27
Amount Produced					
Oil (Barrels)	11	573	350	484	411
Gas Prod (Mcf)	80	2,050	1,649	1,290	2,071
Water (Barrels)	281	715	277	192	467
Cumulative Production					
Oil (Barrels)	356,535	192,585	144,470	237,322	151,655
Gas Prod (Mcf)	226,330	474,798	399,865	492,163	631,419
Water (Barrels)	419,348	57,580	89,101	48,314	77,074
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT			Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Clear Creek	Clear Creek	Clear Creek	Clear Creek	Clear Creek
Related Leases	All	All	All	All	All
Well Name	Wollan 152-96-27A-35-1HS	Jonsrud 152-96-34C-27-2HS	Jonsrud 152-96-33D-28-1HS	Wisness 152-96-28A-33-1H	Wisness 152-96-28A-33-2H
State File No.	27540	27655	27653	20382	22439
Operator	Petro-Hunt	Petro-Hunt	Petro-Hunt	Petro-Hunt	Petro-Hunt
Location	152-96-27-NENE	151-96-4-Lot 1	151-96-4-Lot 1	152-96-21-SESE	152-96-28-NWNE
Spaced	152-96-26, 27, 34, 35	152-96-27, 28, 33, 34	152-96-27, 28, 33, 34	152-96-28, 33	152-96-28, 33
Spudded	5-7-2014	8-15-2014	5-26-2014	6-13-2011	5-17-2012
Completed	12-2-2014	12-16-2014	12-8-2014	9-4-2011	10-9-2012
Status	Active	Active	Active	Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	H	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	12-2014	12-2014	12-2014	9-2011	10-2012
Initial Test (IP) (BOPD)	1252	1644	1085	825	925
Last Prod Month	4-2025	4-2025	4-2025	4-2025	4-2025
# Days Production	30	30	30	21	28
Amount Produced					
Oil (Barrels)	664	591	482	356	535
Gas Prod (Mcf)	2,190	4,014	4,153	1,465	1,530
Water (Barrels)	170	666	292	207	108
Cumulative Production					
Oil (Barrels)	302,332	236,602	296,119	581,363	370,437
Gas Prod (Mcf)	1,219,234	925,552	1,245,757	1,387,129	770,604
Water (Barrels)	60,368	205,479	102,902	156,576	84,183
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT			Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Clear Creek	Clear Creek	Clear Creek	Clear Creek	Clear Creek
Related Leases	All	All	All	All	All
Well Name	Wisness 152-96-28A-33-3H	Wisness 152-96-28A-33-6H	Wisness 152-96-33C-28-4H	Wisness 152-96-33C-28-5H	Rolfsrud State 152-96-29-32-13HLW
State File No.	22440	24055	24053	24054	29157
Operator	Petro-Hunt	Petro-Hunt	Petro-Hunt	Petro-Hunt	Grayson Mill
Location	152-96-28-NWNE	152-96-21-SESE	152-96-33-SWSW	152-96-33-SWSW	152-96-20-SESE
Spaced	152-96-28, 33	152-96-28, 33	152-96-28, 33	152-96-28, 33	152-96-28, 29, 32, 33
Spudded	6-15-2012	8-20-2013	8-5-2013	9-14-2013	8-20-2014
Completed	8-22-2013	11-13-2013	1-3-2014	1-10-2014	11-5-2014
Status	Active	Active	Active	Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	H	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	8-2013	11-2013	1-2014	1-2014	11-2014
Initial Test (IP) (BOPD)	1113	1657	892	1528	945
Last Prod Month	4-2025	4-2025	4-2025	4-2025	4-2025
# Days Production	30	30	30	30	21
Amount Produced					
Oil (Barrels)	1,868	458	994	1,064	568
Gas Prod (Mcf)	5,108	1,571	5,170	3,869	4,149
Water (Barrels)	742	393	327	478	695
Cumulative Production					
Oil (Barrels)	353,339	321,552	323,617	359,605	284,222
Gas Prod (Mcf)	910,862	776,230	923,881	1,079,097	844,939
Water (Barrels)	103,867	150,049	96,668	127,274	103,710
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					