

PARTIAL OWNERSHIP REPORT

MCKENZIE COUNTY, NORTH DAKOTA

Ceynar Prospect

Take-Off

Township 152 North, Range 100 West, 5th P.M.  
Section 11:    NESW

Containing 40.00 acres, more or less

Mineral Ownership

#	Owner	Interest	Net Acres	Leasehold Status
1.	William E. Ceynar 1081 139 <sup>th</sup> Ave NW Arnegard, ND 58835  <b>Note:</b> OGL Executed as:  William E. Ceynar aka William Ceynar, a married man	20.0000000%	8.000000	Continental Resources, Inc. (Successors not tracked at this time)  <b>OGL Document #434889</b> <b>Expires 5-14-2015 (HBP)</b> <b>Term</b> Three (3) years from 5-14-2012 <b>Royalty 20%</b> <b>Covers:</b> <u>152-100</u> 11: NESW Containing 40.00 acres, more or less  <b>-Spacing Unit Pugh Clause</b> <b>-1 year continuous drilling pugh clause from the completion or abandonment of one well to the beginning of operations for the drilling of another well</b>  <b>SEE ATTACHED WELL STATUS REPORTS</b>
2.	William E. Ceynar  <b>Note:</b> OGL Executed by Prior Owner as:  Gene Koch, as Conservator for Millie Jean Ceynar, a widow  <b>Note:</b> Letters of Conservatorship, Doc #488908	5.0000000%	2.000000	Continental Resources, Inc. (Successors not tracked at this time)  <b>OGL Document #404886</b> <b>Expires 7-1-2013 (HBP)</b> <b>Term</b> Three (3) years from 7-1-2010 <b>Royalty 3/16<sup>th</sup></b> <b>Covers:</b> <u>152-100</u> 11: NESW Containing 40.00 acres, more or less  <b>SEE ATTACHED WELL STATUS REPORTS</b>
	Total	Partial	Partial	

Title Notes

1.

Surface Ownership

Owner	Interest
USA	

Taxes

All currently due taxes paid in full

Unsatisfied Mortgages or Deeds of Trust

None of record insofar as above mineral owners

Unsatisfied Judgments and Liens

None of record insofar as above mineral owners

Information as of June 24, 2025. JAL

Last Instrument: Document #555046

North Dakota Industrial Commission Historical O&G Development			WELL STATUS REPORT		Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Camp	Camp	Camp	Camp	Camp
Related Leases	All	All	All	All	All
Well Name	Alpha 2-14H	Florida 3-11H	Alpha 3-14H	Florida 1-11H	Alpha 1-14H
State File No.	21983	21977	21983	21980	21981
Operator	Continental	Continental	Continental	Continental	Continental
Location	152-100-14-SENE	152-100-14-SWNE	152-100-14-SWNE	152-100-14-SWNE	152-100-14-SENE
Spaced	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23
Spudded	2-25-2012	6-13-2012	5-27-2012	5-1-2012	4-8-2012
Completed	1-29-2013	1-16-2013	1-17-2013	1-19-2013	1-24-2013
Status	Active	Active	Active	In-Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	H	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	1-2013	1-2013	1-2013	1-2013	1-2013
Initial Test (IP) (BOPD)	504	1,016	338	569	377
Last Prod Month	4-2025	4-2025	4-2025	7-2024	4-2025
# Days Production	30	30	30	6	30
Amount Produced					
Oil (Barrels)	792	1,317	850	151	332
Gas Prod (Mcf)	3,882	12,718	6,642	656	2,629
Water (Barrels)	693	1,617	1,272	240	731
Cumulative Production					
Oil (Barrels)	371,871	798,149	432,115	334,046	180,366
Gas Prod (Mcf)	691,622	1,446,697	983,735	542,247	322,551
Water (Barrels)	248,183	484,757	362,099	273,361	216,714
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT			Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Camp	Camp	Camp	Camp	Camp
Related Leases	All	All	All	All	All
Well Name	Florida 2-11H	Florida Federal 4-11H1	Alpha 4-14H1	Florida Federal 5-11H	Alpha 5-14H
State File No.	21982	28800	28801	28802	28803
Operator	Continental	Continental	Continental	Continental	Continental
Location	152-100-14-SENE	152-100-14-NWSE	152-100-14-NWSE	152-100-14-NWSE	152-100-14-NWSE
Spaced	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23
Spudded	3-18-2012	1-19-2015	1-21-2015	1-22-2015	1-24-2015
Completed	1-29-2013	3-3-2017	3-8-2017	3-9-2017	3-8-2017
Status	Active	Active	Active	Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	H	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	1-2013	2-2017	3-2017	3-2017	3-2017
Initial Test (IP) (BOPD)	706	1386	1194	190	1338
Last Prod Month	4-2025	4-2025	4-2025	4-2025	4-2025
# Days Production	30	30	30	29	29
Amount Produced					
Oil (Barrels)	1,338	1,830	1,003	288	1,003
Gas Prod (Mcf)	6,743	22,819	9,536	4,135	2,772
Water (Barrels)	1,211	4,930	4,041	672	6,513
Cumulative Production					
Oil (Barrels)	525,462	603,765	278,581	254,239	331,580
Gas Prod (Mcf)	844,844	1,522,325	938,727	543,523	715,983
Water (Barrels)	254,660	921,442	547,809	253,100	472,333
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT			Dated: 6-30-2025
State-County	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie	ND-McKenzie
Field	Camp	Camp	Camp	Camp	Camp
Related Leases	All	All	All	All	All
Well Name	Alpha 8-14H	Florida Federal 8-11H	Alpha 7-14H1	Florida Federal 7-11H1	Florida Federal 9-11H1
State File No.	32473	32474	32475	32476	36803
Operator	Continental	Continental	Continental	Continental	Continental
Location	152-100-14-NESW	152-100-14-NESW	152-100-14-NESW	152-100-14-NESW	152-100-14-NESW
Spaced	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23	152-100-2, 11, 14, 23
Spudded	10-2-2019	10-12-2019	10-5-2019	10-11-2019	10-14-2019
Completed					
Status	Active	Active	Active	Active	Active
Commencement (Client)					
Original Well Type	OG	OG	OG	OG	OG
Current Type (If Diff)					
Slant (Vert/Horizontal)	H	H	H	H	H
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken	Bakken	Bakken	Bakken	Bakken
PRODUCTION:					
First Production*	4-2021	3-2021	3-2021	3-2021	3-2021
Initial Test (IP) (BOPD)					
Last Prod Month	4-2025	4-2025	4-2025	4-2025	4-2025
# Days Production	30	29	28	28	28
Amount Produced					
Oil (Barrels)	729	2,333	506	1,382	1,828
Gas Prod (Mcf)	689	17,725	2,650	1,742	8,749
Water (Barrels)	5,671	5,766	2,334	5,912	5,753
Cumulative Production					
Oil (Barrels)	212,940	493,111	149,688	395,064	326,138
Gas Prod (Mcf)	648,158	1,631,720	466,518	1,193,418	1,200,509
Water (Barrels)	331,048	618,558	299,113	562,009	561,103
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					

North Dakota Industrial Commission Historical O&G Development		WELL STATUS REPORT		Dated: 6-30-2025	
State-County	ND-McKenzie				
Field	Camp				
Related Leases	All				
Well Name	Florida Federal 6-11HSL				
State File No.	36802				
Operator	Continental				
Location	152-100-14- NESW				
Spaced	152-100-2, 3, 10, 11, N2 of 14, 15				
Spudded	10-8-2019				
Completed					
Status	Active				
Commencement (Client)					
Original Well Type	OG				
Current Type (If Diff)					
Slant (Vert/Horizontal)	H				
Total Vertical Depth					
Total Depth					
Perforated Between					
Producing Formation	Bakken				
PRODUCTION:					
First Production*	3-2021				
Initial Test (IP) (BOPD)					
Last Prod Month	4-2025				
# Days Production	5				
Amount Produced					
Oil (Barrels)	15				
Gas Prod (Mcf)	14				
Water (Barrels)	27				
Cumulative Production					
Oil (Barrels)	532,294				
Gas Prod (Mcf)	1,457,060				
Water (Barrels)	488,156				
Lapses in Production					
# Months					
When					
Reason (Rework)					
Jeopardize OGL?					